# sunwater

# Boyne River & Tarong Water Supply Scheme

#### **Irrigation Price Path** 1 July 2025 to 30 June 2029

We are developing a pricing proposal to submit to the Queensland Competition Authority (QCA) in late 2023.

The QCA will review this proposal in line with its requirements under the *Queensland Competition Authority Act 1997* and any conditions set out in a Referral Notice, before making a recommendation back to the Queensland Government.

Our proposed future prices for your scheme are set out in this document. A more detailed presentation is available at www.sunwater.com.au/price-path/factsheets

**Scheme overview** 

43,405 ML in entitlements, with an average annual usage of 24,214 ML



49 irrigation customers



Boondooma Dam

Claude Wharton Weir / Jones Weir /John Goleby Weir & Kirar Weir

#### Key operations and maintenance activities



Comprehensive dam inspections



Infrastructure refurbishment e.g. valves and gauging station equipment

#### **Pricing tariffs**



Single tariff group, with fixed (Part A) charges and volumetric (Part B) charges



No other risk or other forms of entitlements or usage.

## How irrigation prices are set

A five-step price setting process leads to a four-year price path in each regulated scheme. There are differences in each scheme that impact pricing, such as risk entitlements, water harvesting or whether there is a scheme distribution system.

#### **Price setting process**

Step 1 Allocate revenue by charge type (variable or fixed)

Step 2 Allocate fixed revenue to priority group allocation buckets

Step 3 Allocate fixed revenue to priority group

Step 4 Calculate cost reflective prices Step 5 Determine recommended prices

## **Our operating environment**

Our draft cost and pricing proposal reflects a challenging operating environment over the past few years and as we look ahead. Key impacts include:

- global events such as COVID-19 and the war in Ukraine and their implications for both inflation and availability of goods and services (including labour)
- natural disasters both here and overseas - which have continued to place upward pressure on insurance premiums
- national and international factors that have contributed to higher energy prices
- rising interest rates which have increased the cost of debt

**Boyne River and Tarong** 

\$18.63

\$18.63

\$19.05

- an ageing workforce particularly in regional areas - meaning we need to invest in resilience and business continuity
- ageing Sunwater assets which require upgrades to extend their life.

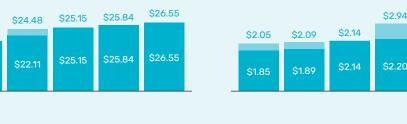
#### **Proposed pricing breakdown under** current annuity approach

### Part A

\$18.22

\$28.58

#### Part B



2022-23 2023-24 2024-25 2025-26 2026-27 2027-28 2028-29

\$2.44

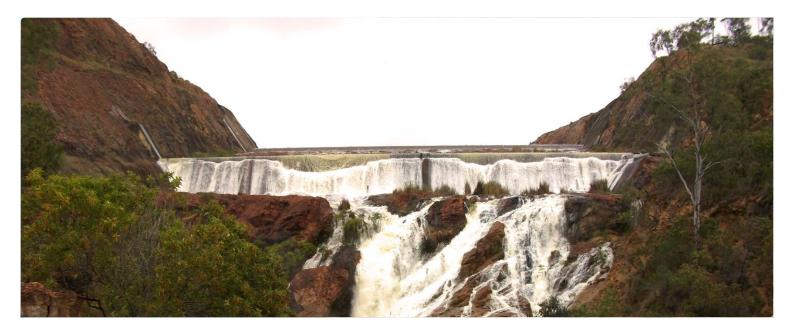
\$3.19

\$3.10

\$3.02

2022-23 2023-24 2024-25 2025-26 2026-27 2027-28 2028-29

\*Renewals expenditure is currently recovered via an annuity contribution which is a key element of customers prices. The annuity approach is complicated, inefficient and lacks transparency and we are proposing a change to a RAB-based approach.



## **Proposed changes**

Sunwater is committed to proactive and ongoing engagement with our customers and acknowledges the feedback we have received over the past few years. We have been engaging more recently with customers and peak body representative groups, via a Consultative Committee, to identify any issues we need to consider as part of our pricing proposal, and to ensure our customers are aware of, and able to participate in, the irrigation price path review process.

The Consultative Committee has helped shape proposals on service and performance plans changes and a permanent electricity cost pass-through for relevant schemes. It also supports Sunwater engaging with customers regarding a proposal to change renewals cost recovery.

- Service and performance plan refresh a proposal for a revamp of the service and performance planning process and content, delivering a greater and more timely focus on reporting of actuals
- Permanent electricity cost recovery a proposal for a permanent and symmetrical electricity cost pass-through mechanism in our seven schemes with large electricity consuming assets (i.e. pump stations)
- Renewals cost recovery a proposal to change the way renewals expenditure is funded through your prices.

Detailed factsheets on each of these proposals are available online at

www.sunwater.com.au/projects/price-path/factsheets

### Proposed pricing breakdown under a regulated asset base (RAB) approach

#### **Part A**



Part B

### **Boyne River and Tarong**





#### **Stage 1** Learn how irrigation prices are set March to May 2023

Customers had the opportunity to attend customers forums and learn about:

- how irrigation prices are set
- how Sunwater is developing the pricing proposal.

We want your feedback

#### **Stage 2** First look at draft future prices June and July 2023

Sunwater's proposed cost and price outlines for each scheme are distributed and presented, and customer feedback is sought.

To gauge support for the changes we are proposing, we will invite online feedback from all irrigation customers in impacted schemes. We will provide more information on this process in the coming weeks.

#### **Stage 3** Our pricing proposal August to October 2023

Having considered customer feedback, our final proposal will be shared.

Scheme-specific factsheets and presentations are at www.sunwater.com.au/projects/price-path/factsheets

# Stay informed

We will update our website as the project progresses.

**Get in touch** 

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## sunwater

www.sunwater.com.au/projects/price-path