sunwater

Lower Fitzroy Water Supply Scheme

Scheme Summary
November 2023

First Nations Commitment Statement

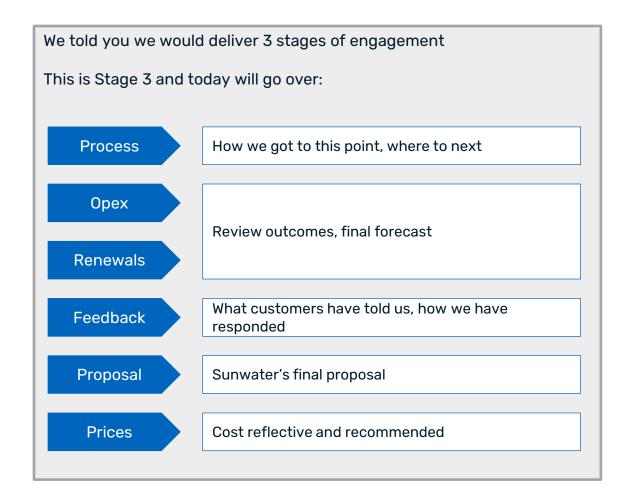
Sunwater acknowledges Aboriginal and Torres Strait Islander peoples as the first peoples of this country and Traditional Owners and Custodians of the land and water we rely on. We respect and value their continued sacred connection to Country, including the diverse, rich traditions, languages and customs that are the longest living in the world. We acknowledge their resilience in the face of significant and ongoing historical, cultural and political change within Australia. We recognise and value the importance of truth-telling today, and our role to listen and learn. Our vision for reconciliation is that we are a nation of unity and fairness for all; a nation that owns its history and acknowledges its First Nations peoples, their strength and their living culture.

Our goal is to work together to realise mutual benefits with First Nations peoples through authentic relationships and respect for cultural value; fostering a sense of belonging and pride in our people, community, customers and stakeholders. We can learn so much from Traditional Custodians who have cared for Country for thousands of years in the way we sustainably manage water and land. Going beyond compliance and embedding reconciliation into core business practices and decision making brings to life our purpose of Delivering Water for Prosperity through Valuing People, Working Together and Taking Responsibility.

This commitment has been endorsed by our Board and Executive Leadership team and reflects what our people, communities, and Shareholders expect of us. Aligned with our Code of Conduct, which describes how we work together no matter our role or where we are located, this commitment statement will be enabled through an Aboriginal and Torres Strait Islander recognition, engagement and participation strategy.

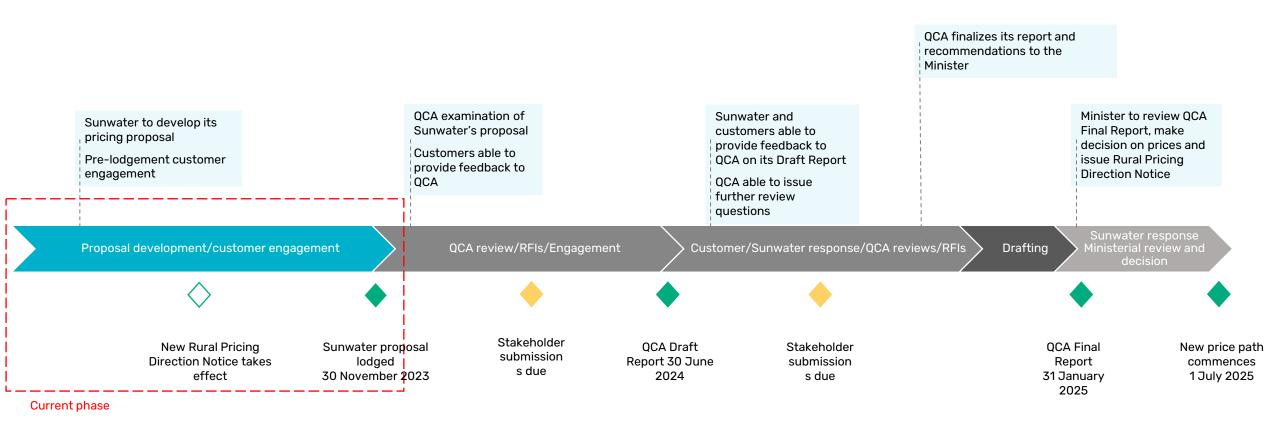
Agenda for today





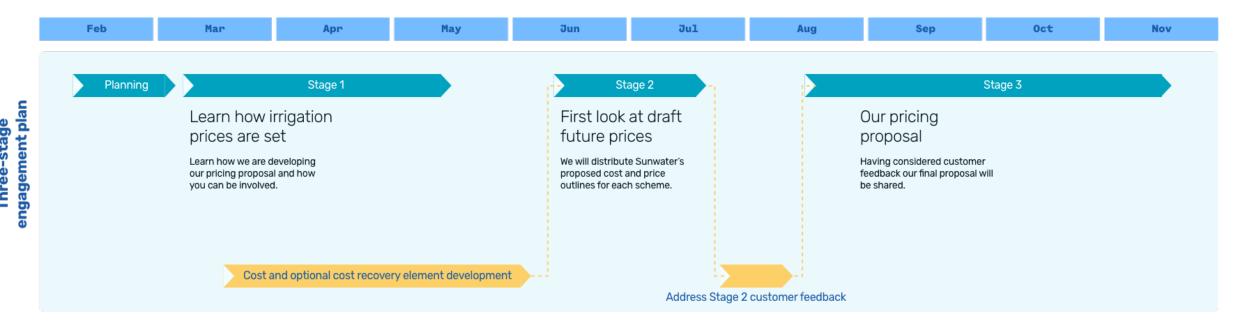


Recap - Timeline to 1 July 2025





Customer engagement

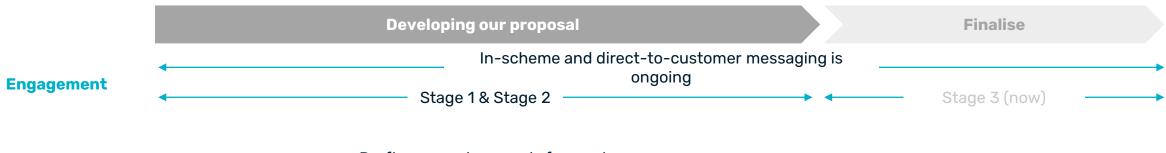


Customer feedback

What customers requested: Mat we did: ✓ Our Stage 3 engagement materials include details on scheme specific opex costs and renewals projects



Our customers have helped shape our proposal



Cost building blocks

Draft opex and renewals forecasts

Review phase - external prudency and efficiency tests

Final opex and renewals forecasts

Revenue requirement

Annuity and regulated asset-base cost recovery options - renewals Seek customer preferences (renewals cost recovery)

Revised per changes to opex and renewals Finalise and share response to customers

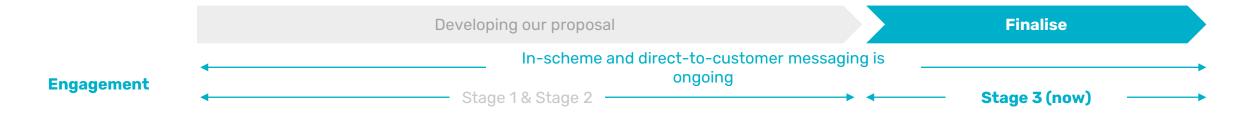
Irrigation prices

Multiple options – renewals cost recovery and electricity cost pass-through Seek customer preferences (renewals costs and electricity cost pass-through)

Finalise and share proposed prices with customers



Our customers have helped shape our proposal - now it's ready to finalise



Cost building blocks

Draft opex and renewals forecasts

Review phase - External prudency and efficiency tests

Revenue requirement

Annuity and regulated asset-base cost recovery options - renewals Seek customer preferences (renewals cost recovery)

Irrigation prices

Multiple options – renewals cost recovery and electricity cost pass-through Seek customer preferences (renewals costs and electricity cost pass-through) Final opex and renewals forecasts

Revised per changes to opex and renewals

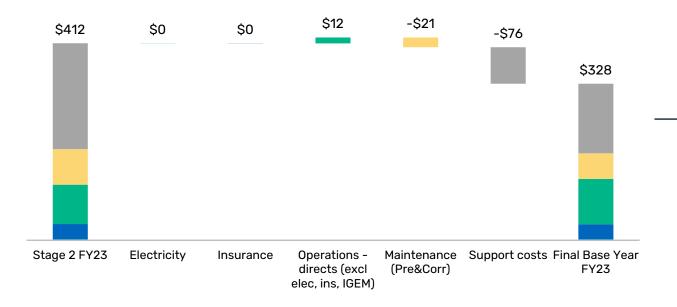
Finalise and share response to customers

Finalise and share proposed prices with customers



Opex base-year and how it changed from Stage 2

Derivation of opex base year - from Stage 2 to Stage 3 engagement ('000s)



Change

Total	-0	-0	+12	-21	-76	-85
Pricing	+0	+0	+23	+3	+0	+26
EOFY	-0	-0	-11	-23	-76	-111

These numbers take the base year and add

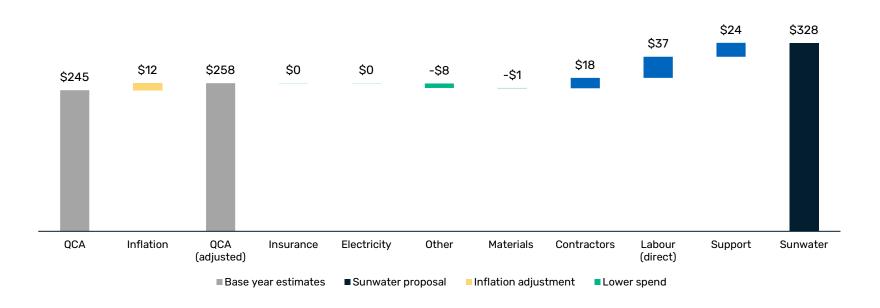
- Billing system renewal opex allowance (\$10k per annum)
- Inflation forecasts

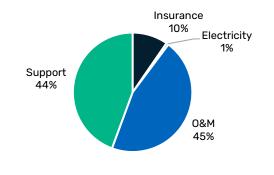
Cost categories	2025-26	2026-27	2027-28	2028-29
Insurance	\$42.9	\$43.9	\$44.9	\$45.8
Electricity	\$2.7	\$2.8	\$2.8	\$2.9
Ops & Maint	\$162.4	\$166.4	\$169.9	\$173.3
Support costs	\$168.7	\$172.2	\$175.9	\$179.5
Opex total	\$376.8	\$385.3	\$393.5	\$401.4



Base year comparison with QCA

Lower Fitzroy Supply - Drivers of difference by cost category (after inflation effects) (\$'000s)





Base year broken into major spend categories



Renewals expenditure - Current pricing period

Current pricing period expenditure and renewals roll-forward (\$'000s)

	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast
			Current price path period				
Opening balance		-\$559.4	-\$569.6	-\$470.4	-\$360.3	-\$250.5	-\$109.3
Expenditure		\$0.0	-\$17.2	-\$10.6	-\$17.2	\$0.0	-\$138.2
Insurance proceeds							
Annuity Contribution		\$14.3	\$141.3	\$141.2	\$142.7	\$152.2	\$155.6
Interest		-\$24.5	-\$24.9	-\$20.6	-\$15.8	-\$11.0	-\$4.8
Closing Balance	-\$559.4	-\$569.6	-\$470.4	-\$360.3	-\$250.5	-\$109.3	-\$96.6

Aggregate spend -\$183.1

activities for the 2019-20 to 2024-25 period.

2. The QCA allowance for the same

delivered \$0.18M in renewals

1. Sunwater expects to have

- period was \$0.24M.3. Lower Fitzroy is forecast to have a negative annuity closing balance.
- 4. The opening RAB balance for the Lower Fitzroy has been set at \$0.097M.

Significant projects (by value) delivered in this period (\$'000s)

Project name	Year	Value
21LFZ01 & 23LF01 Replace Vertical Lift Gate Eden Bann Weir	2021-23	\$36.5
21LFZ03-Study - Arc Flash - Lower Fitzroy	2022	\$11.3



Renewals expenditure - Forecast

Internal and external prudency and efficiency review

Recommended cost and timing adjustments



Identified new programs

Program	Adjustment to timing (years)	Percentage adjustment to costs
Switchboard and Control Renewal	1	13.8%
Meters	0	-1.3%
Instrumentation	0	-0.6%
Valve Renewal and Replacement	5	-7.3%
Dam-Related Works	0	-2.8%
Safety and Security Assets	0	-22.3%
Pump & Motor	0	-3.8%
Gates	6	-15.2%
SCADA	0	-38.0%
Pipeline Refurbishment / Replacement	15	-7.3%
Channel re-lining and re-shaping	0	2.0%
Civil and Roads (inlet / outlet towers)	1	-2.3%
Mechanical / Minor Works	0	0
Individual Projects	2	-6.1%



Renewals expenditure - Forecast

Internal and external prudency and efficiency review

Recommended cost and timing adjustments

Identified new programs



Most significant additions for your scheme shown on next slide



Program	Scope	Range	Recommended
Dam Instrumentation	 Inconsistencies / gaps in monitoring and management of safety instrumentation across dam sites A risk-based approach for the management and monitoring of instrumentation to provide early warning of the development of trends and behaviours Program of works covering the FY21 to FY28 period 	Low = \$8M High = \$35M	\$18M covering project definition, business case development for recommended site improvements, and construction activities associated with 10 most critical sites
Arc Flash	 Staff entering and operating facilities with switchboards are exposed to arcflash risks Possibility to cause serious long-term harm or death Review of all relevant Sunwater sites – identified 109 sites for investment to mitigate risk 	Low = \$4.3M High = \$50.5M	\$11M covering triage and installation of upstream protection devices and Arc Flash detection relays
Smart Meters	 Improved ability to manage water, compliance and safety risks via deployment of smart meters 	Low = \$2.1M High = \$8.4M	\$4.2M applying meters to gauging stations and 80% of volume in priority schemes
Dam Safety Management	 Risk management planning and ALARP activities require a range of activities including investigative studies – compliance driven 	Low = \$0M High = \$18.4M	\$8.3M covering required studies for priority dams considered to have a low likelihood of capital intervention



Renewals expenditure - Forecast (four years RAB-aligned)

Category	2025-26	2026-27	2027-28	2028-29	Aggregate	Percentage
17. Arc Flash Program	\$108.1	\$67.0	\$0.0	\$0.0	\$175.1	31%
6. Safety and Security Assets Renewal Program	\$38.1	\$0.0	\$19.7	\$0.0	\$57.8	10%
12. Civil and Roads (inlet / outlet towers)	\$0.0	\$0.0	\$54.0	\$0.0	\$54.0	10%
5. Dam-Related Works program	\$47.7	\$0.0	\$0.0	\$0.0	\$47.7	8%
15. Minor Works	\$25.0	\$12.8	\$0.0	\$0.0	\$37.8	7%
Remaining programs	\$13.3	\$0.0	\$0.0	\$0.0	\$13.3	2%
Sub-total - programs	\$232.2	\$79.8	\$73.7	\$0.0	\$385.7	69%
Projects not captured in programs	\$0.0	\$88.6	\$0.0	\$87.8	\$176.4	31%
Total	\$232.2	\$168.4	\$73.7	\$87.8	\$562.1	100%
Capex	\$174.1	\$67.0	\$0.0	\$0.0	\$241.0	43%
Renewals opex	\$58.1	\$101.4	\$73.7	\$87.8	\$321.0	57%

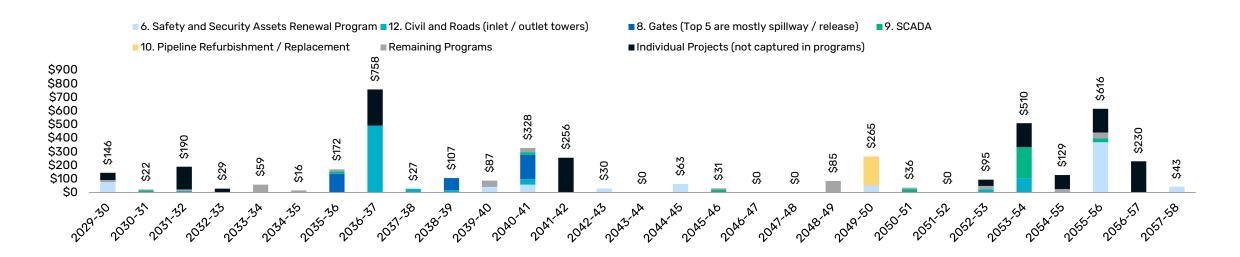
Our review process has lifted the 4year forecast

\$0.5M to \$0.6M





Renewals expenditure - Forecast (rest of the annuity period - out to 2057-58)

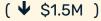


Project name	Commencement year	Value	Percentage total
Refurbish Main Access Road - Eden Bann Weir 141.2Km - Site Facilities	2037	\$493	11%
Replace Outlet Collapsible Handrails - Eden Bann Weir 141.2Km - Outlet Works	2056	\$370	9%
Replace Control System - Eden Bann Weir 141.2Km - Electrical Equipment	2026	\$359	8%
Refurbish Pipework 450Mm - Eden Bann Weir 141.2Km - Main Wall	2050	\$212	5%
Refurbish Pavement - Eden Bann Weir 141.2Km - Site Facilities	2030	\$184	4%
Other	Varies	\$2,714	63%
Total		\$4,330	

Projects shown in this table may include multiple instances of a planned corrective maintenance activity due to occur at intervals throughout the 2029-30 to 2057-58 period

Our review process has lowered the aggregate forecast for the 2029-30 to 2057-58 period

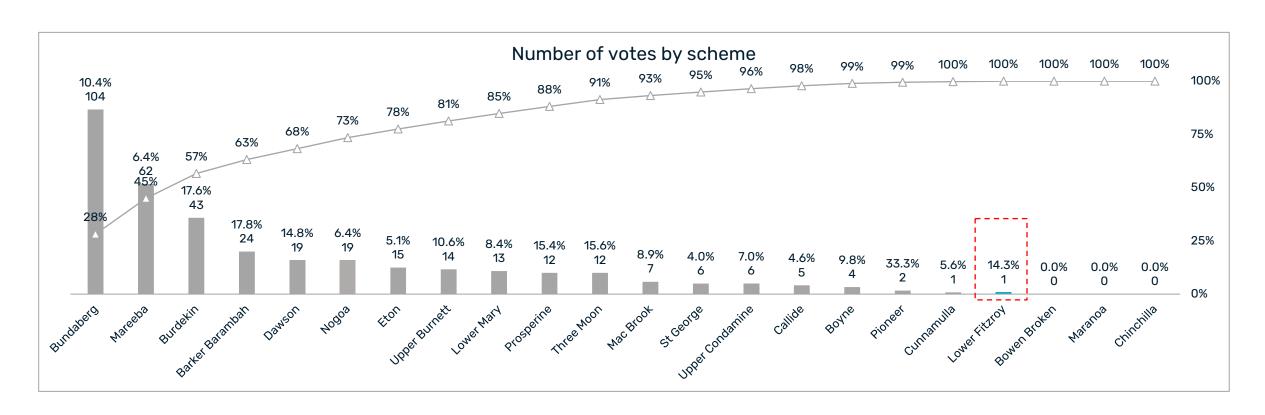
\$5.8M to \$4.3M





What customers told us - feedback process

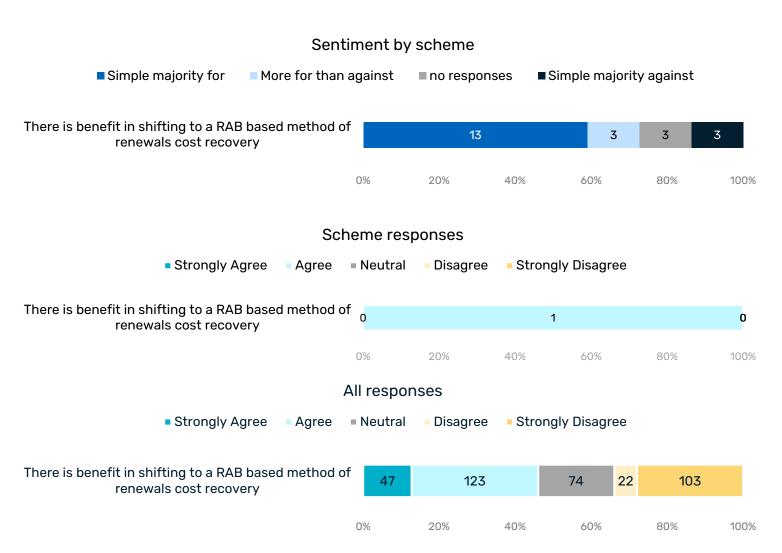
14.3 per cent scheme response rate





What customers told us - RAB Proposal

- Put forward as a change to all water supply schemes
- Sunwater has included a shift to a RAB as part of its submission
- GoVote results show broad customer support

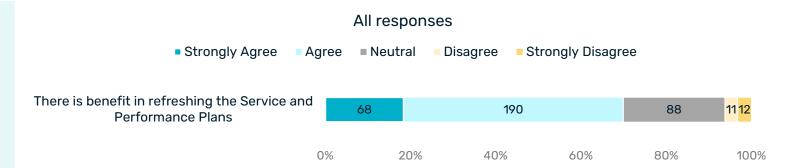




What customers told us - Other proposals

Service and Performance Plans (S&PPs)

- Clear customer support for a refresh of the S&PPs
- Working on publishing 2022-23 actuals in December 2023
- Sunwater welcomes feedback on the content of the refreshed S&PPs





Sunwater's proposal for Lower Fitzroy

Total 4-year scheme-level revenue requirement of \$2.0M

Prices that reflect a RAB methodology

Refreshed S&PPs

Forecast revenue requirement (inclusive of revenue adjustments) (\$'000s)

Numbers may not add due to rounding

Building block	2025-26	2026-27	2027-28	2028-29	Aggregate	Percentage
Price path related expenditure						
Opex	\$376.8	\$385.3	\$393.5	\$401.4	\$1,557.0	78.0%
Renewals opex	\$58.1	\$101.4	\$73.7	\$87.8	\$321.0	16.1%
Capital returns	\$11.8	\$21.3	\$24.0	\$24.6	\$81.6	4.1%
Tax allowance	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	0.0%
Sub-total	\$446.6	\$508.0	\$491.2	\$513.8	\$1,959.6	98.2%
Revenue adjustments						
Insurance review	\$7.0	\$7.2	\$7.4	\$7.6	\$29.2	1.5%
QCA Fee ¹	\$1.8	\$1.8	\$1.9	\$1.9	\$7.4	0.4%
Sub-total	\$8.8	\$9.0	\$9.3	\$9.5	\$36.6	1.8%
Total	\$455.4	\$517.0	\$500.5	\$523.3	\$1,996.2	100.0%

Note 1: The QCA fee is apportioned to each scheme on the basis of irrigation entitlements.



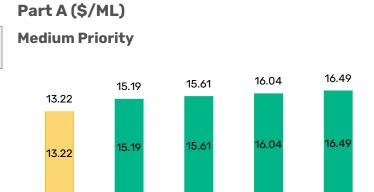
Prices





2024-25

2025-26



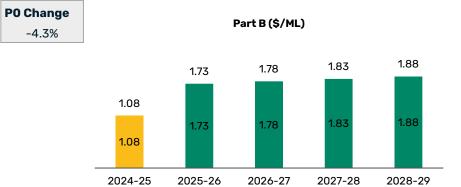
2026-27

2027-28

2028-29

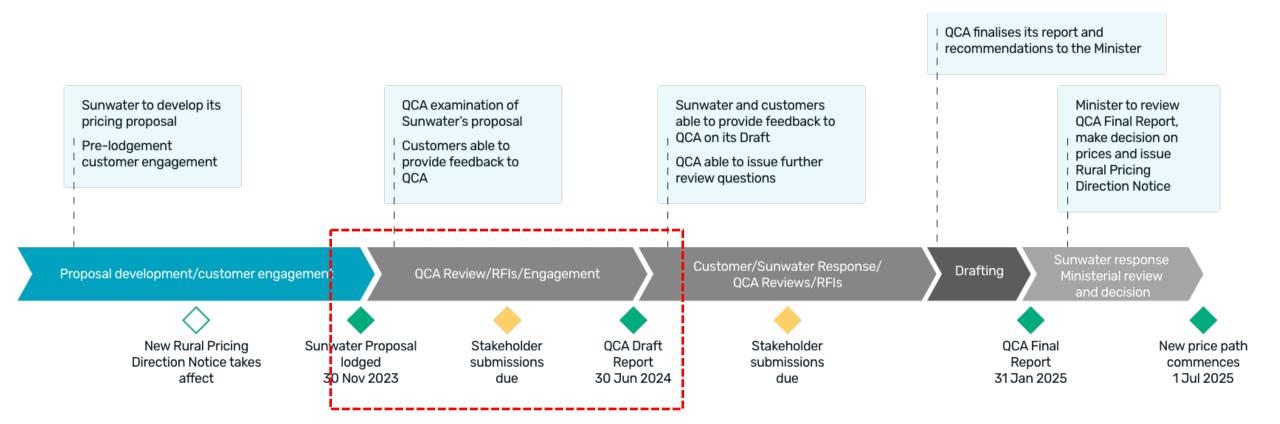


-4.3%





Recap and next steps



You will also have the opportunity to provide comment / feedback to QCA



Delivering water for prosperity