



Dawson Valley Water Supply Scheme

Scheme Summary

Monday 23 October 2023

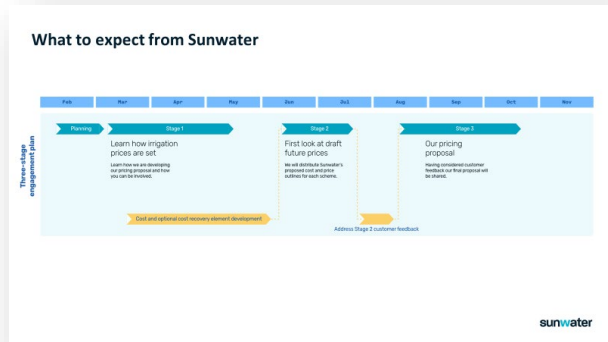
First Nations Commitment Statement

Sunwater acknowledges Aboriginal and Torres Strait Islander peoples as the first peoples of this country and Traditional Owners and Custodians of the land and water we rely on. We respect and value their continued sacred connection to Country, including the diverse, rich traditions, languages and customs that are the longest living in the world. We acknowledge their resilience in the face of significant and ongoing historical, cultural and political change within Australia. We recognise and value the importance of truth-telling today, and our role to listen and learn. Our vision for reconciliation is that we are a nation of unity and fairness for all; a nation that owns its history and acknowledges its First Nations peoples, their strength and their living culture.

Our goal is to work together to realise mutual benefits with First Nations peoples through authentic relationships and respect for cultural value; fostering a sense of belonging and pride in our people, community, customers and stakeholders. We can learn so much from Traditional Custodians who have cared for Country for thousands of years in the way we sustainably manage water and land. Going beyond compliance and embedding reconciliation into core business practices and decision making brings to life our purpose of Delivering Water for Prosperity through Valuing People, Working Together and Taking Responsibility.

This commitment has been endorsed by our Board and Executive Leadership team and reflects what our people, communities, and Shareholders expect of us. Aligned with our Code of Conduct, which describes how we work together no matter our role or where we are located, this commitment statement will be enabled through an Aboriginal and Torres Strait Islander recognition, engagement and participation strategy.

Agenda for today

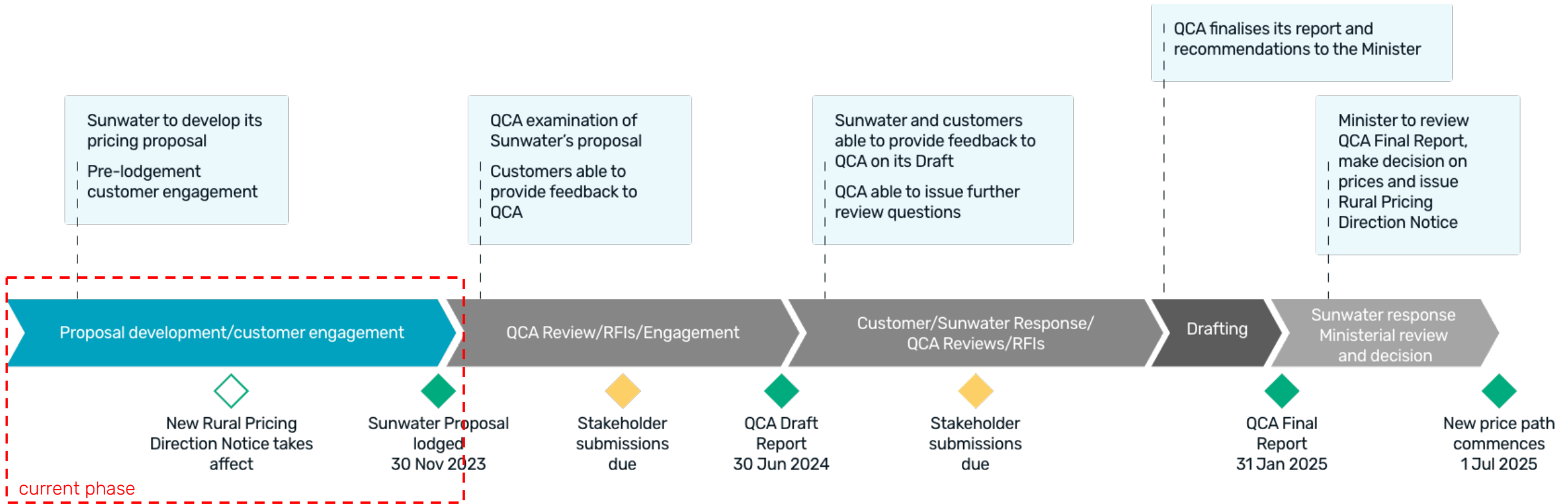


We told you we would deliver 3 stages of engagement

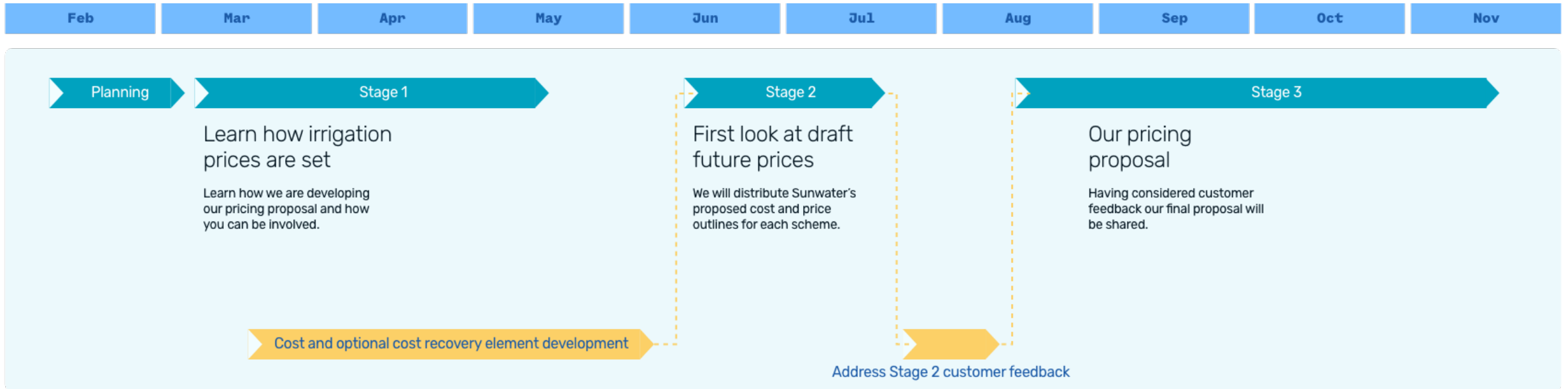
This is Stage 3 and today will go over:

- Process** → How we got to this point, where to next
- Opex** → Review outcomes, final forecast
- Renewals** →
- Feedback** → What customers have told us, how we have responded
- Proposal** → Sunwater's final proposal
- Prices** → Cost reflective and recommended

Recap – Timeline to 1 July 2025



Customer engagement



Customer feedback

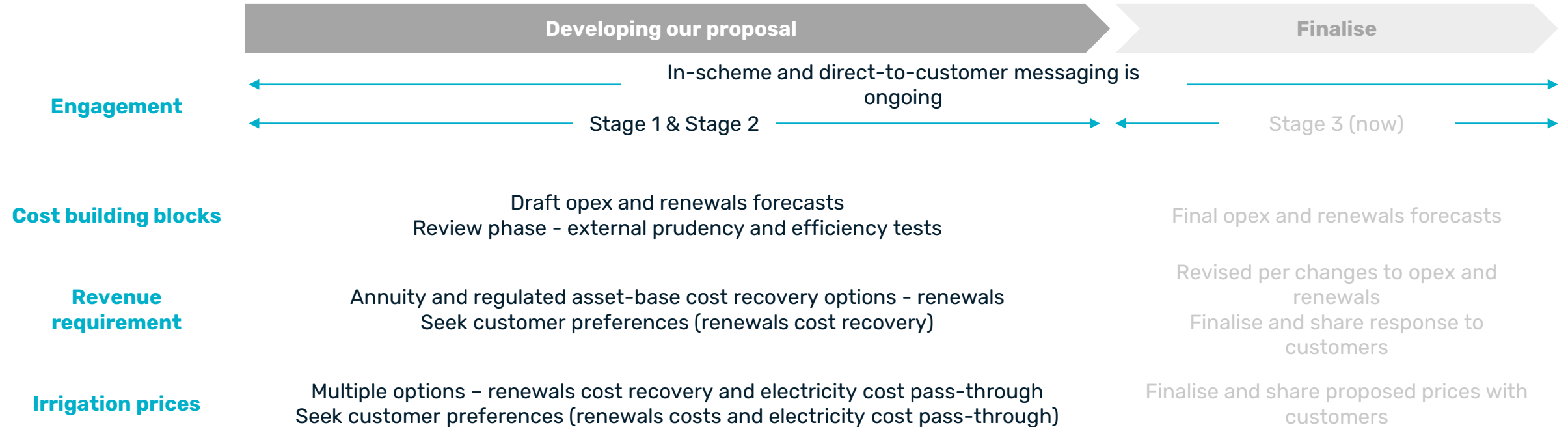
What customers requested:

- more detailed information on scheme-specific costs including specific details on renewals expenditure

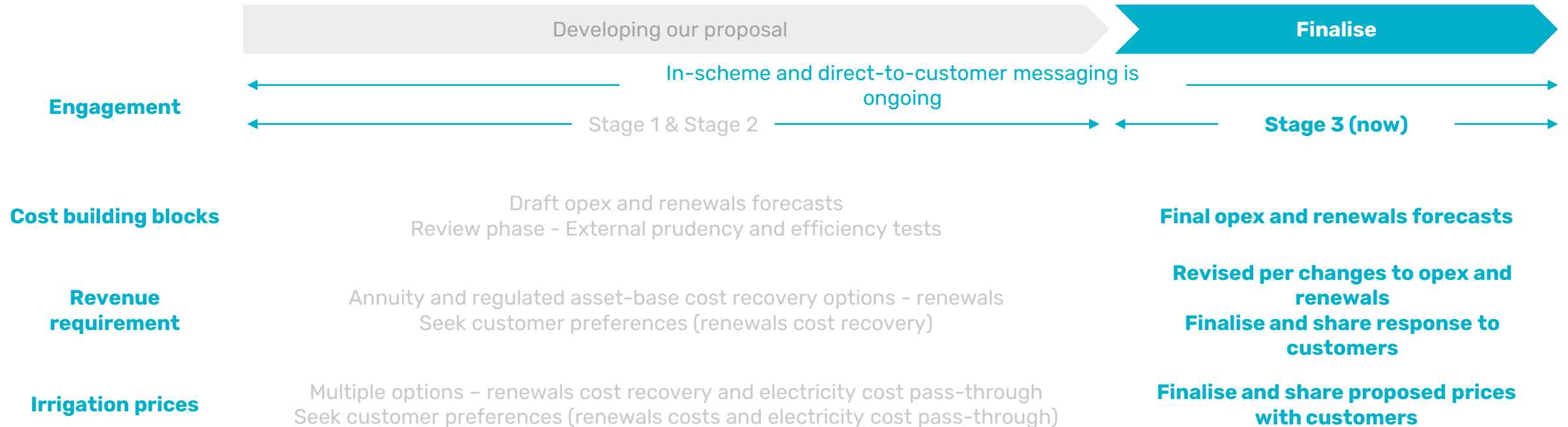
What we did:

- ✓ Our Stage 3 engagement materials include details on scheme specific opex costs and renewals projects

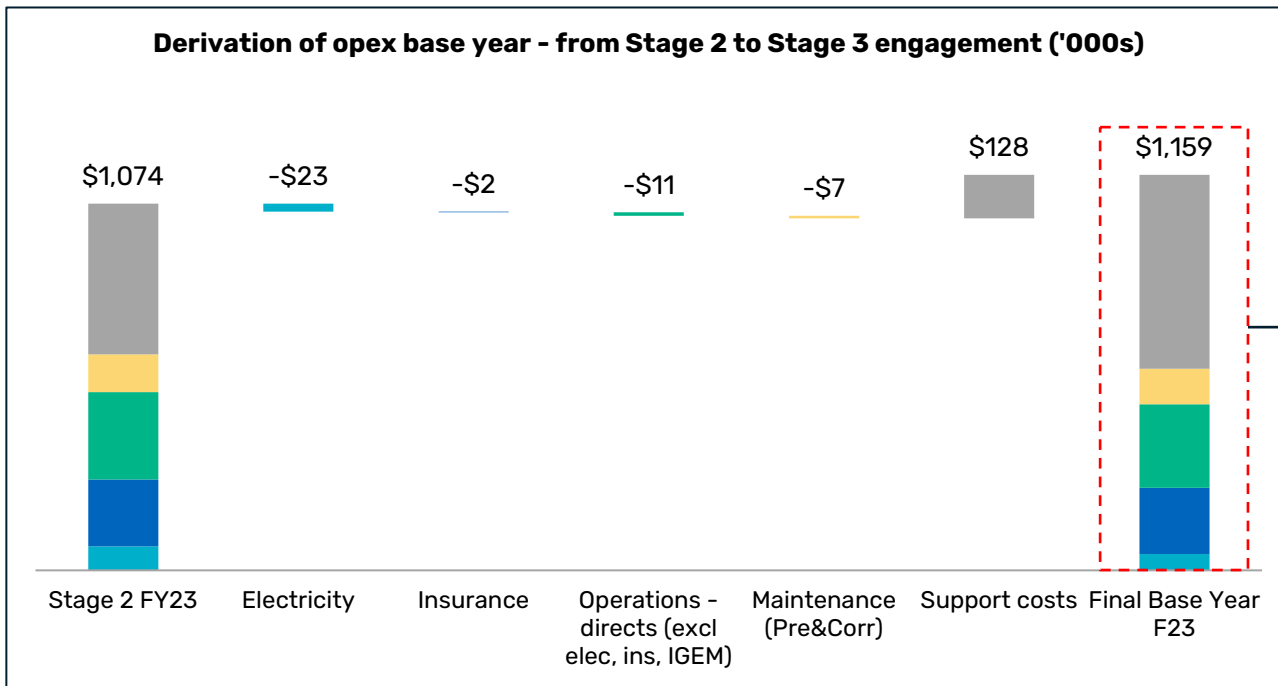
Our customers have helped shape our proposal



Our customers have helped shape our proposal – now it's ready to finalise



Opex base-year and how it changed from Stage 2



These numbers take the base year and add

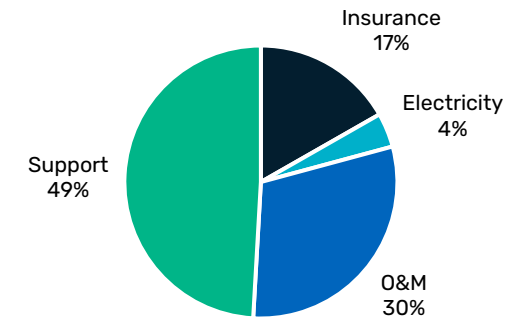
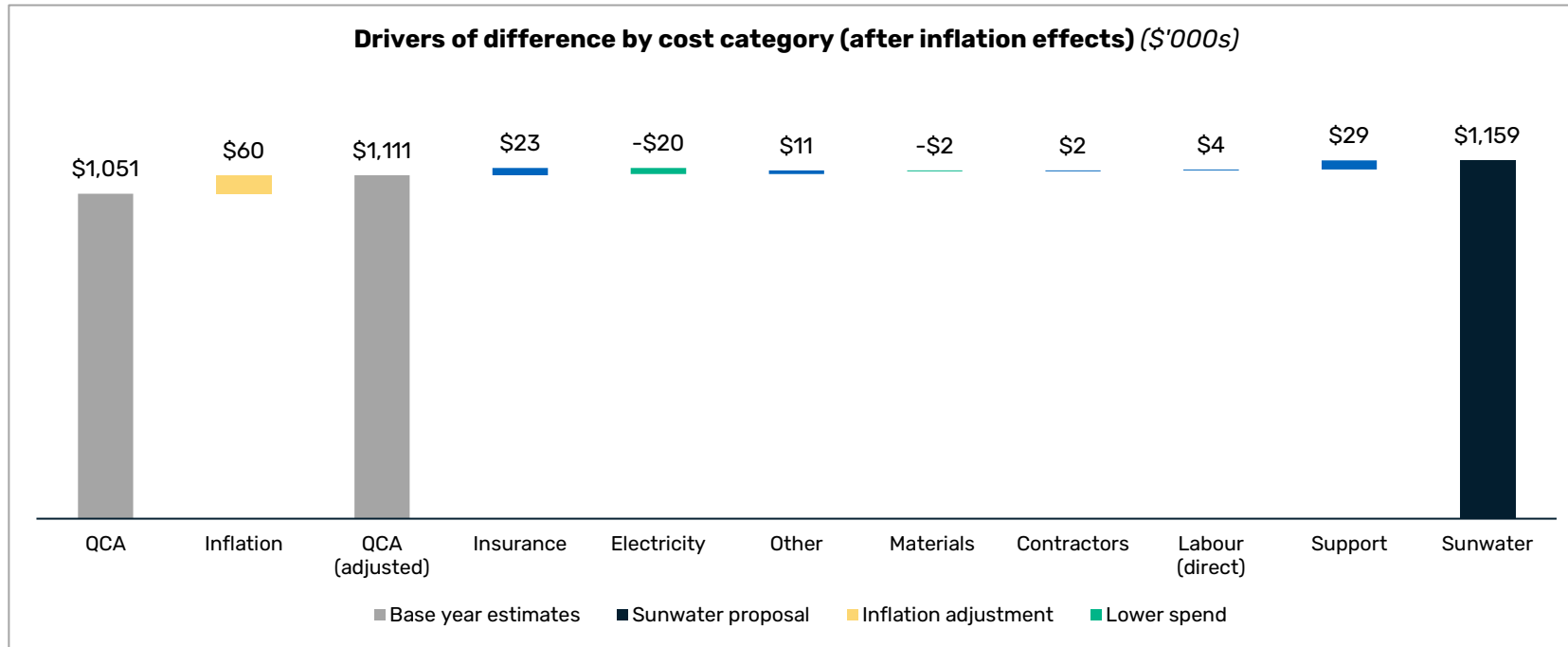
- Billing system renewal opex allowance (\$55k per annum)
- Inflation forecasts

Change

EOFY	-59	-2	+3	+1	+128	+71
Pricing	+36	+0	-14	-8	+0	+14
Total	-23	-2	-11	-7	+128	+85

Cost categories	2025-26	2026-27	2027-28	2028-29
Insurance	\$264.2	\$270.5	\$276.6	\$282.1
Electricity	\$62.4	\$63.9	\$65.3	\$66.7
Ops & Maint	\$381.5	\$390.7	\$398.9	\$406.8
Support costs	\$678.0	\$691.1	\$706.0	\$720.4
Opex total	\$1,386.1	\$1,416.2	\$1,446.9	\$1,476.0

Base year comparison with QCA



Base year broken into major spend categories

Renewals expenditure - Current pricing period

Current pricing period expenditure and renewals roll-forward (\$'000s)

	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	
	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	
			<i>Current price path period</i>					
Opening balance		\$1,333.8	\$1,205.3	\$1,671.6	\$2,144.2	\$2,592.5	\$2,851.1	
Expenditure		-\$204.0	-\$455.7	-\$509.2	-\$584.3	-\$811.4	-\$859.7	
Insurance proceeds								
Annuity Contribution		\$17.2	\$869.2	\$908.7	\$938.9	\$956.6	\$978.1	
Interest		\$58.3	\$52.7	\$73.1	\$93.7	\$113.4	\$124.7	
Closing Balance	\$1,333.8	\$1,205.3	\$1,671.6	\$2,144.2	\$2,592.5	\$2,851.1	\$3,094.1	

Aggregate spend
-\$3,424.3

1. Sunwater expects to have delivered \$3.4M in renewals activities for the 2019-20 to 2024-25 period.
2. The QCA allowance for the same period was \$3.1M.
3. Dawson Valley is forecast to have a positive annuity closing balance.
4. The opening RAB balance for the Dawson Valley Scheme has been set at \$0M.

Significant projects (by value) delivered in this period (\$'000s)

Project name	Year	Value
21DAW04-Study - CRA Moura Offstream Storage	2020-23	\$465.0
22DA02 - Theodore Weir - Refurbish Left Bank U/S, Axis & D/S Protection Works	2022-24	\$194.8
21DAW01-Replace - Upgrade Customer Meter	2021-22	\$137.9

Renewals expenditure – Forecast

Internal and external prudence and efficiency review

Recommended cost and timing adjustments

Identified new programs

Program	Adjustment to timing (years)	Percentage adjustment to costs
Switchboard and Control Renewal	1	13.8%
Meters	0	-1.3%
Instrumentation	0	-0.6%
Valve Renewal and Replacement	5	-7.3%
Dam-Related Works	0	-2.8%
Safety and Security Assets	0	-22.3%
Pump & Motor	0	-3.8%
Gates	6	-15.2%
SCADA	0	-38.0%
Pipeline Refurbishment / Replacement	15	-7.3%
Channel re-lining and re-shaping	0	2.0%
Civil and Roads (inlet / outlet towers)	1	-2.3%
Mechanical / Minor Works	0	0
Individual Projects	2	-6.1%

Renewals expenditure – Forecast

Internal and external prudence and efficiency review

Recommended cost and timing adjustments

Identified new programs



Most significant additions for your scheme shown on next slide



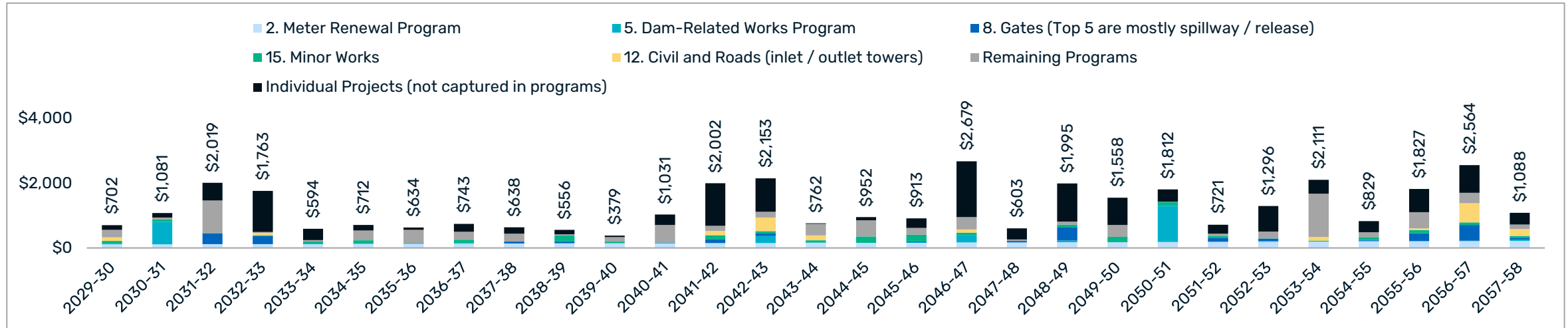
Program	Scope	Range	Recommended
Dam Instrumentation	<ul style="list-style-type: none"> Inconsistencies / gaps in monitoring and management of safety instrumentation across dam sites A risk-based approach for the management and monitoring of instrumentation to provide early warning of the development of trends and behaviours Program of works covering the FY21 to FY28 period 	Low = \$8M High = \$35M	\$18M covering project definition, business case development for recommended site improvements, and construction activities associated with 10 most critical sites
Arc Flash	<ul style="list-style-type: none"> Staff entering and operating facilities with switchboards are exposed to arcflash risks Possibility to cause serious long-term harm or death Review of all relevant Sunwater sites – identified 109 sites for investment to mitigate risk 	Low = \$4.3M High = \$50.5M	\$11M covering triage and installation of upstream protection devices and Arc Flash detection relays
Smart Meters	<ul style="list-style-type: none"> Improved ability to manage water, compliance and safety risks via deployment of smart meters 	Low = \$2.1M High = \$8.4M	\$4.2M applying meters to gauging stations and 80% of volume in priority schemes
Dam Safety Management	<ul style="list-style-type: none"> Risk management planning and ALARP activities require a range of activities including investigative studies – compliance driven 	Low = \$0M High = \$18.4M	\$8.3M covering required studies for priority dams considered to have a low likelihood of capital intervention

Renewals expenditure – Forecast (four years RAB-aligned)

Category	2025-26	2026-27	2027-28	2028-29	Aggregate	Percentage
19. Smart Meter Program ★	\$0.0	\$0.0	\$1,203.0	\$632.5	\$1,835.5	24%
20. Dam Safety Management Program ★	\$0.0	\$416.2	\$417.7	\$451.8	\$1,285.7	17%
7. Pump & Motor Renewal	\$122.2	\$0.0	\$12.7	\$1,112.7	\$1,247.6	17%
17. Arc Flash Program ★	\$541.9	\$335.6	\$0.0	\$0.0	\$877.5	12%
2. Meter Renewal Program	\$96.2	\$99.3	\$99.7	\$107.8	\$403.1	5%
Remaining Programs	\$168.1	\$353.5	\$323.8	\$358.8	\$1,204.1	16%
Sub-total – programs	\$928.4	\$1,204.6	\$2,056.9	\$2,663.6	\$6,853.5	91%
Projects not captured in programs	\$0.0	\$85.0	\$122.2	\$469.7	\$676.9	9%
Total	\$928.4	\$1,289.6	\$2,179.1	\$3,133.2	\$7,530.4	100%
<i>Capex</i>	\$784.1	\$939.7	\$1,946.5	\$2,410.2	\$6,080.6	81%
<i>Renewals opex</i>	\$144.3	\$349.9	\$232.6	\$723.0	\$1,449.8	19%

Our review process has lifted the 4-year forecast from \$4.5M to \$7.5M (↑\$3.0M)

Renewals expenditure - Forecast (rest of the annuity period - out to 2057-58)



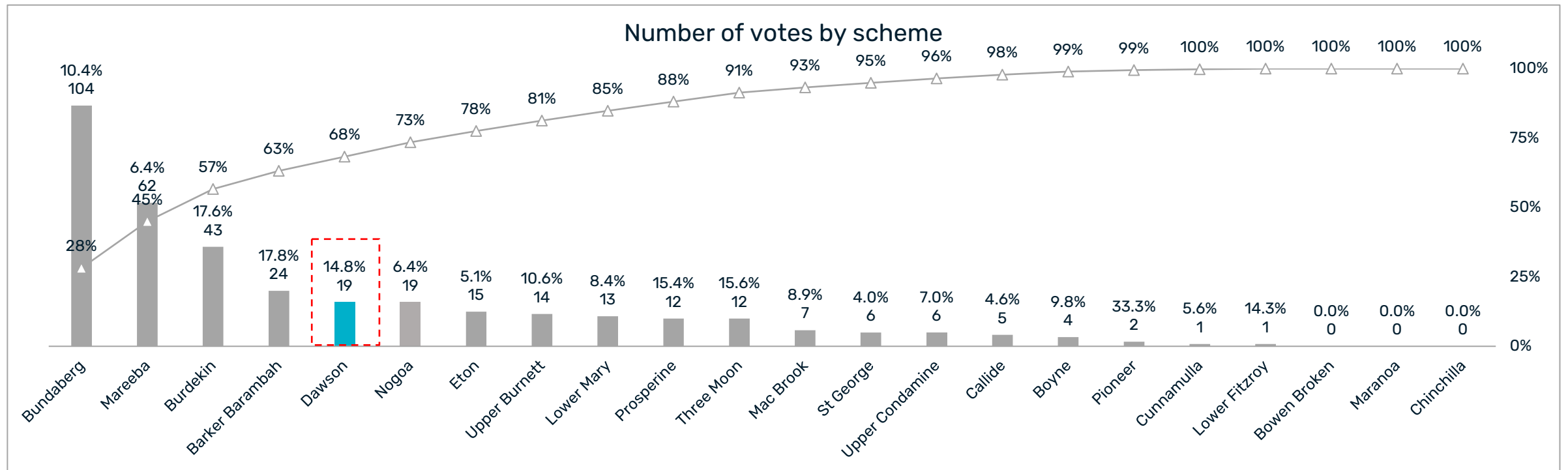
Project name	Commencement Year	Value	Percentage total
Replace Meter Program - Dawson River	2025	\$4,596	13%
Refurbish 900 Rc Pipe 106.50-2086.31 - Moss Pump Station	2041	\$1,299	4%
Study: Dam Safety Review - Moura Offstream Storage	2031	\$1,222	3%
Refurbish 1 Cumec Flygt Submersible Pump - Moss Pump Station	2032	\$849	2%
Replacement of PLC and SCADA Equipment - Gylanda Weir	2026	\$715	2%
Other	Varies	\$28,035	76%
Total		\$36,716	100%

Projects shown in this table may include multiple instances of a planned corrective maintenance activity due to occur at intervals throughout the 2029-30 to 2057-58 period

Our review process has lowered the aggregate forecast for the 2029-30 to 2057-58 period from \$43.6M to \$36.7M (↓\$6.9M)

What customers told us – feedback process

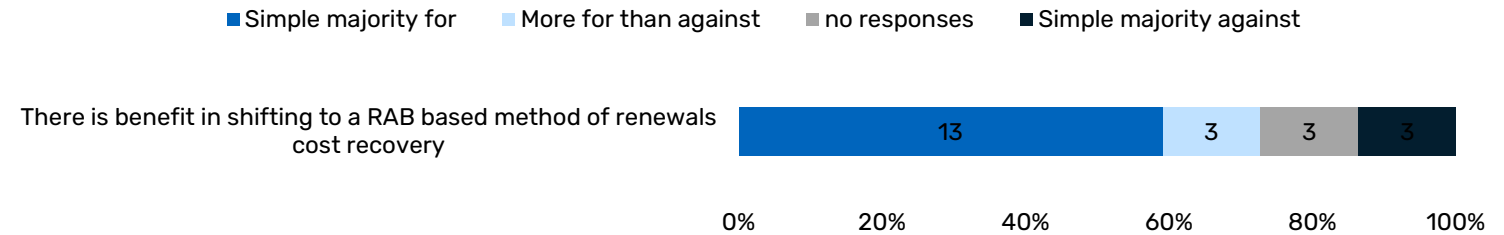
- 14.8 per cent scheme response rate



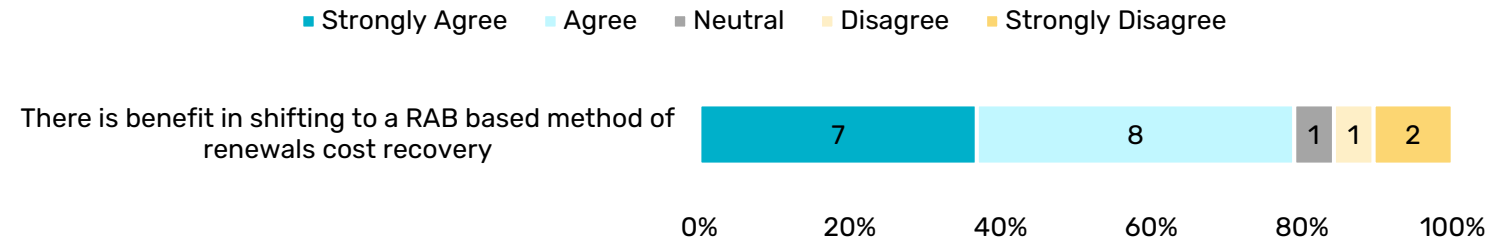
What customers told us – RAB Proposal

- Put forward as a change to all water supply schemes
- Sunwater has included a shift to a RAB as part of its submission
- GoVote results show broad customer support

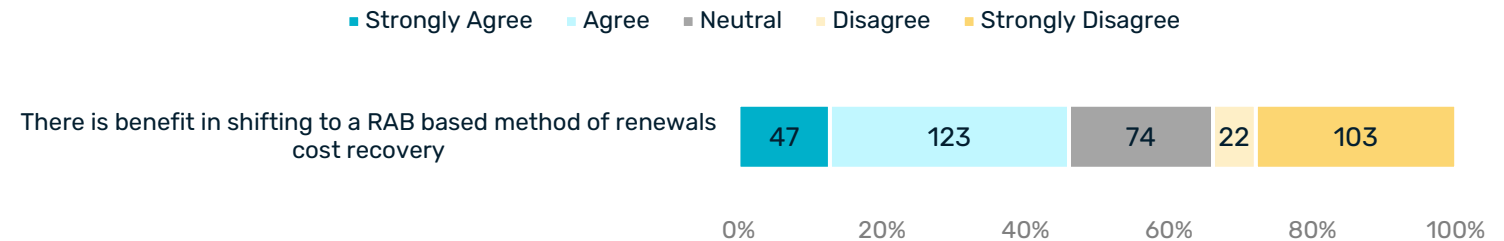
Sentiment by scheme



Dawson Valley response



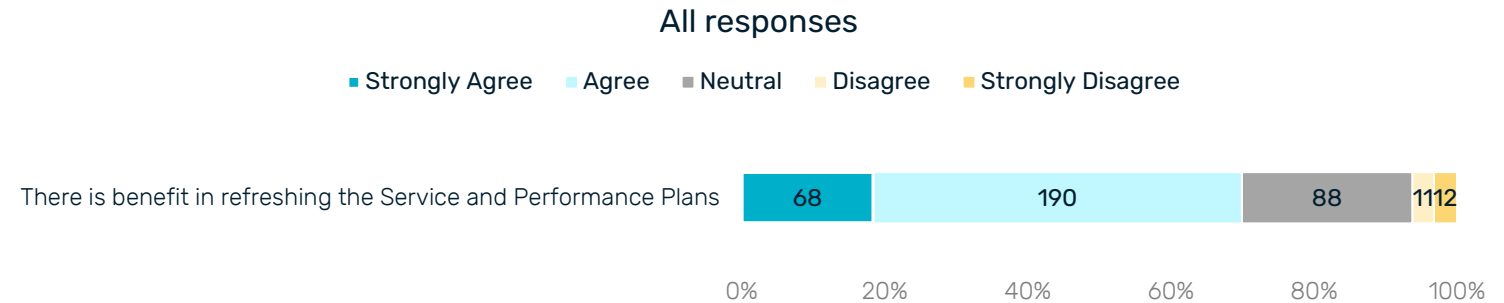
All responses



What customers told us – Service and Performance Plans

Service and Performance Plans (S&PPs)

- Clear customer support for a refresh of the S&PPs
- Working on publishing 2022-23 actuals in December 2023
- Welcome feedback on content



Sunwater's proposal for Dawson Valley

Total 4-year scheme-level revenue requirement of \$4.8M

Prices that reflect a RAB methodology

Refreshed S&PPs

Forecast revenue requirement (inclusive of revenue adjustments) (\$'000s)

Numbers may not add due to rounding

Building block	2025-26	2026-27	2027-28	2028-29	Aggregate	Percentage
Price path related expenditure						
Opex	\$1,386.1	\$1,416.2	\$1,446.9	\$1,476.0	\$5,725.1	70.5%
Renewals opex	\$144.3	\$349.9	\$232.6	\$723.0	\$1,449.8	17.9%
Capital returns	\$37.3	\$96.1	\$156.4	\$241.7	\$531.5	6.5%
Tax allowance	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	0.0%
Sub-total	\$1,567.7	\$1,862.1	\$1,835.9	\$2,440.7	\$7,706.4	94.9%
Revenue adjustments						
Revenue offsets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	0.0%
Insurance review	\$67.8	\$69.8	\$71.7	\$73.5	\$282.8	3.5%
QCA fee ¹	\$31.1	\$31.9	\$32.8	\$33.7	\$129.5	1.6%
Sub-total	\$98.9	\$101.7	\$104.5	\$107.2	\$412.3	5.1%
Total	\$1,666.5	\$1,963.8	\$1,940.4	\$2,547.9	\$8,118.6	100.0%
Positive balance return	-\$796.6	-\$819.4	-\$842.0	-\$863.0	-\$3,321.0	-40.9%
Total (incl returns)	\$869.9	\$1,144.4	\$1,098.4	\$1,684.9	\$4,797.6	

Note 1: The QCA fee is apportioned to each scheme on the basis of irrigation entitlements.

Dawson Valley Prices

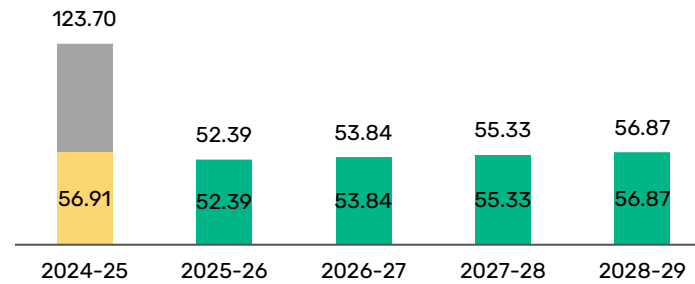
Dawson Valley - River
(and local management supply tariff group)

PO Change
-6.3%

Part A (\$/ML)

High Priority

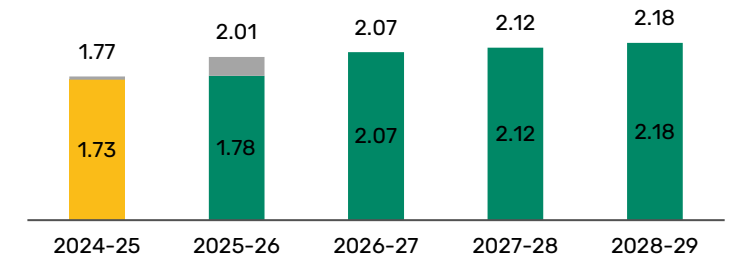
Part A - High Priority (\$/ML)



PO Change
-4.4%

Part B (\$/ML)

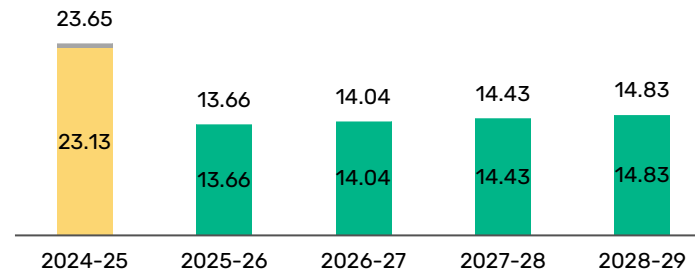
Part B (\$/ML)



PO Change
-5.8%

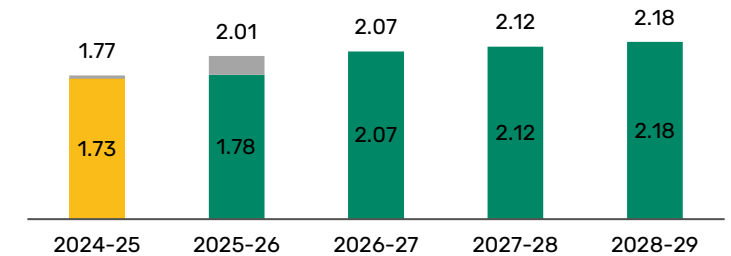
Medium Priority

Part A - Medium Priority (\$/ML)

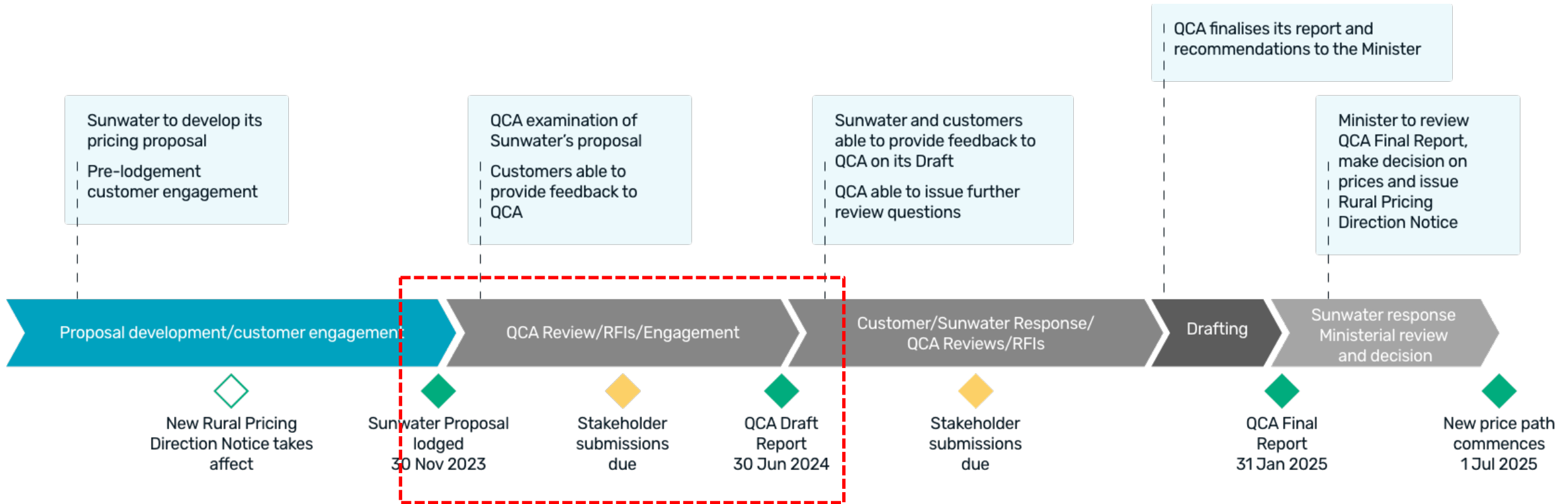


PO Change
-4.4%

Part B (\$/ML)



Recap and next steps



You will also have the opportunity to provide comment / feedback to QCA

Delivering water for prosperity